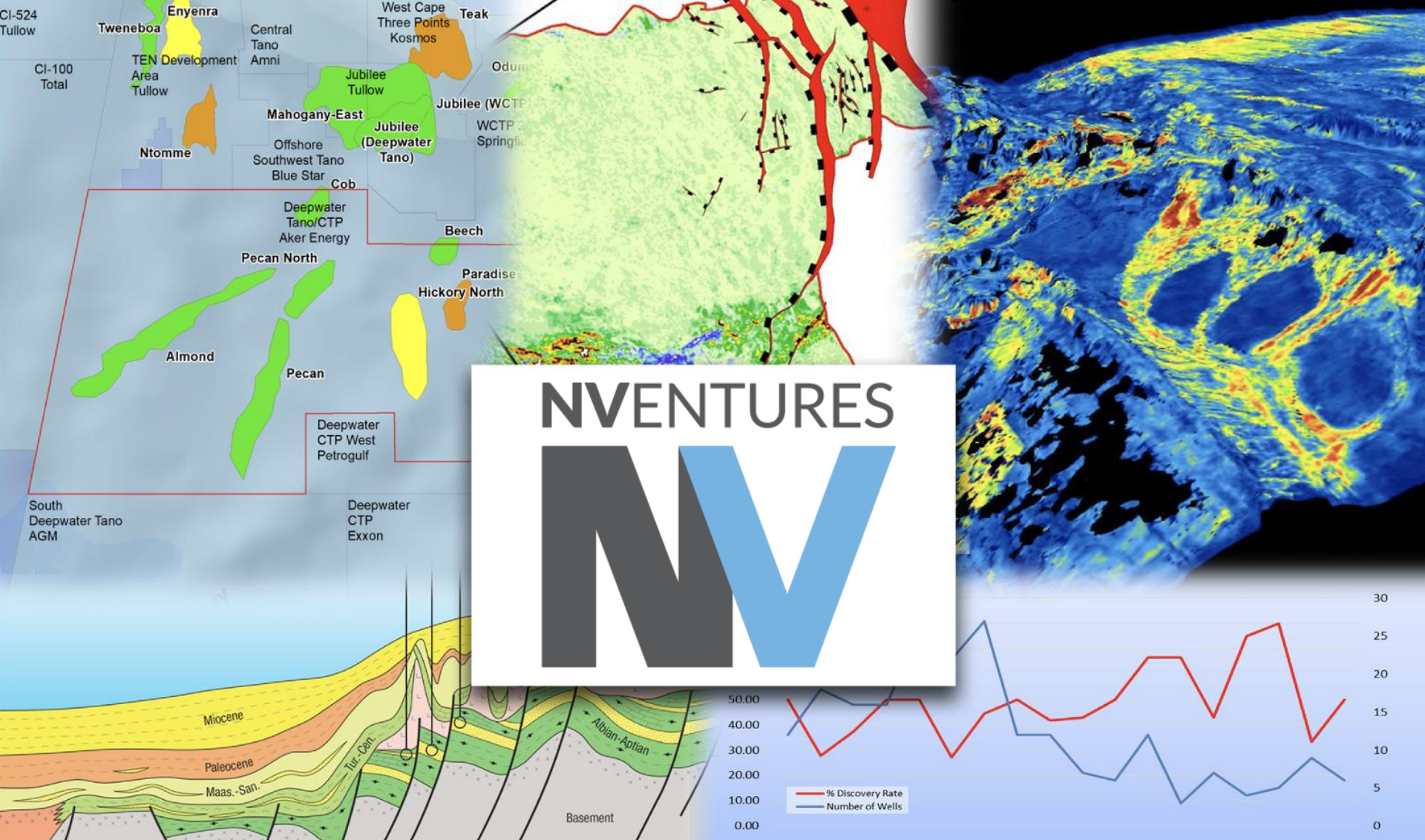




N Ventures Company Profile 2025

Management Team

- Peter Elliott (Director)
- Ian Blakeley (Business Development)
- Kane Russell (GIS Manager)
- Madeleine Slatford (Regional Director)
- Jonathan Craig (Regional Director)
- Jon Ford (Regional Director)
- Andres Mesa (Regional Director)
- Alan Driscole (Geology Lead)



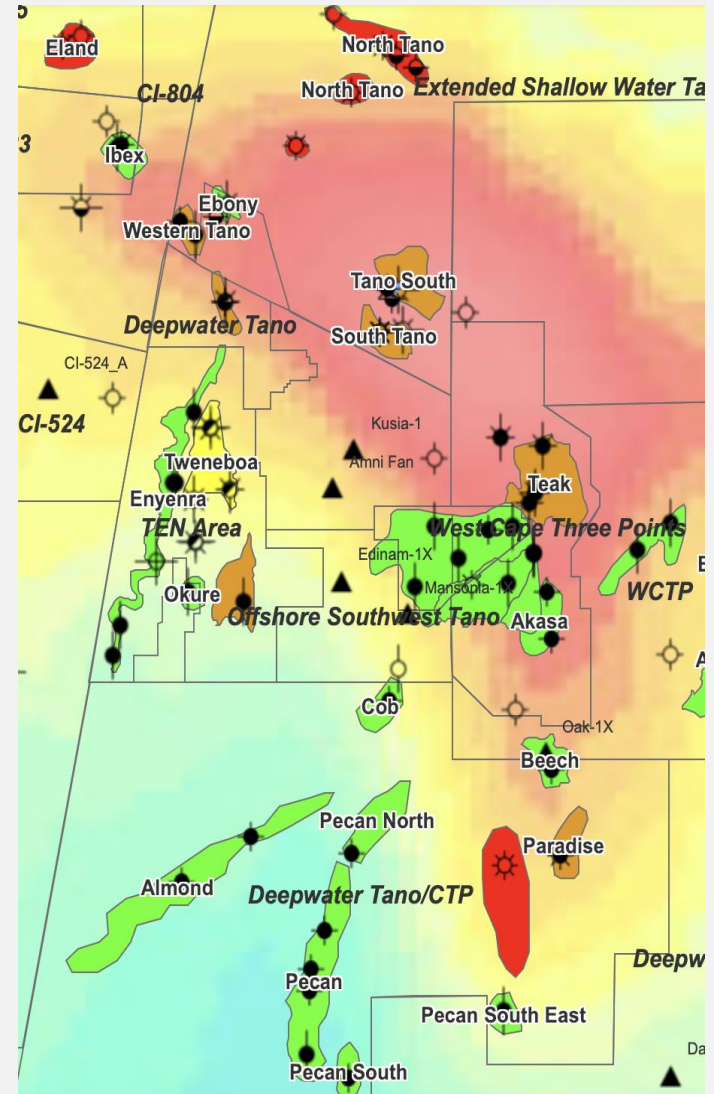
Core Expertise

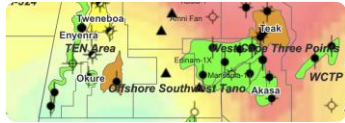
- Technical G&G Specialists
- GIS-based Information Experts
- Experienced Scouting Personnel
- Extensive Scouting Network



Locations

- London (Mayfair)
- Liverpool

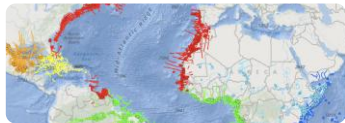




- E&P Business & Market Intelligence



- Hydrogen, New Energy & CCS



- Earthmoves Geological Databases



- UK Discovery Digest



- Exploration Performance & Country Maps



- Data Packs & Industry Collaborations

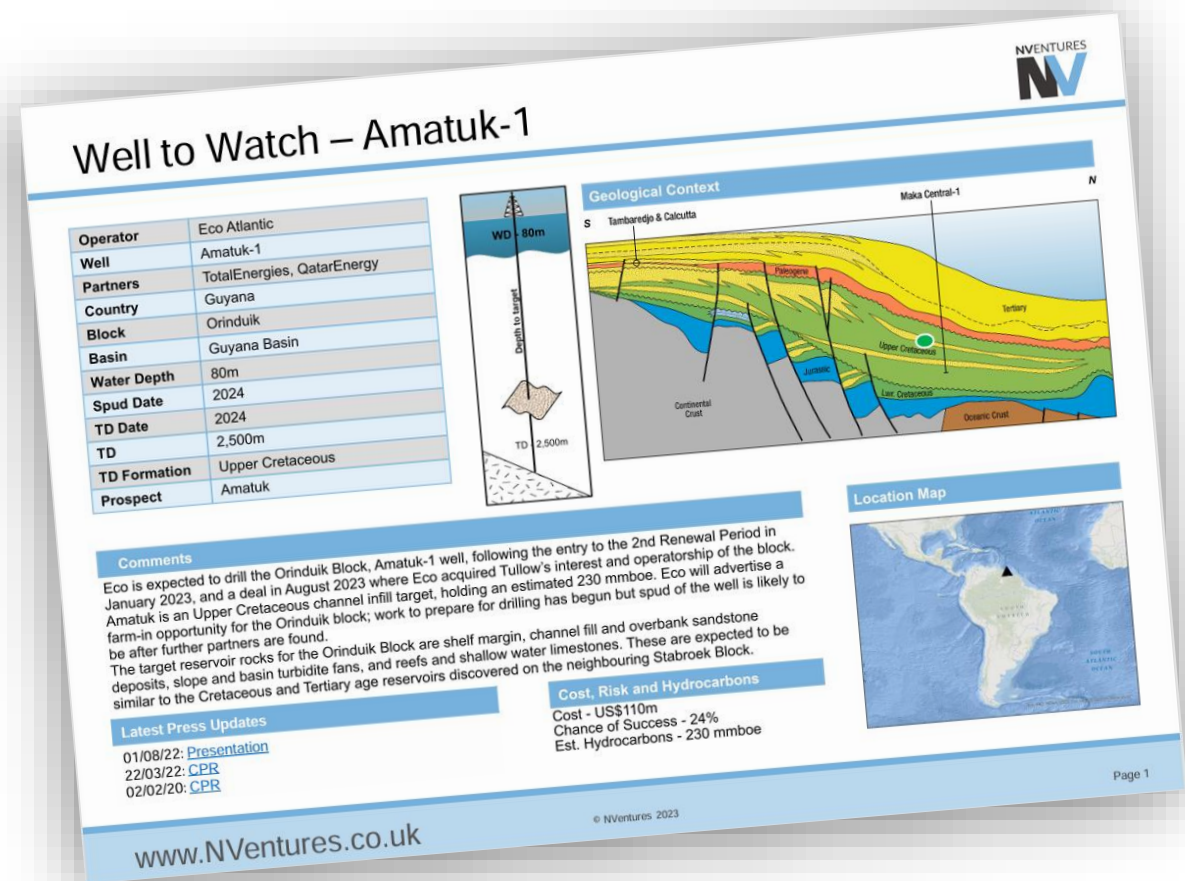
E&P Business Intel : International Coverage



- Accurate, current, timely E&P intelligence for 6 continental regions
- No breakdown into smaller sub-regions – cost saving, more value

- Online GIS Access
- Monthly Activity Report
- Interim Alerts
- BD Database

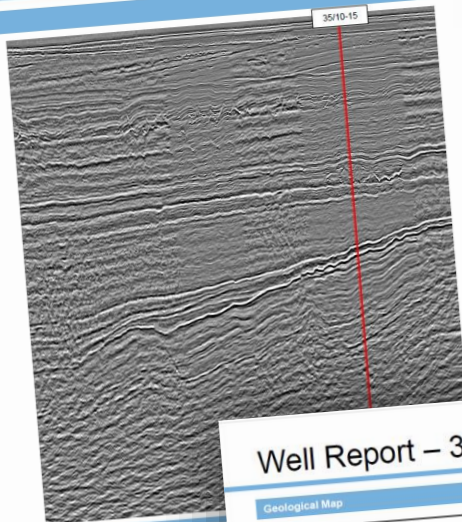
- Africa
- Asia-Pacific
- Latin America & Caribbean
- Mediterranean & Europe
- Middle East & South Asia
- North America & US Gulf of Mexico



E&P Business Intel : Vital Geological Context

Well Report – 35/10-15

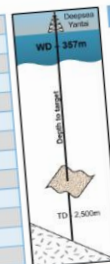
Sismic Section



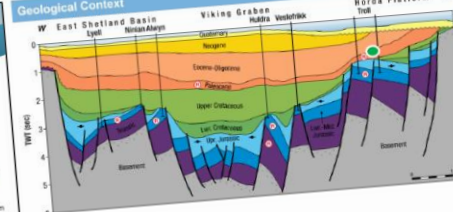
www.NVentures.co.uk

Well Report – 35/10-15

Operator	DNO
Well	35/10-15
Partners	Aker BP, JAPEx, Conoco
Country	Norway
Block	1182 S
Basin	Northern North Sea Basin
Water Depth	357m
Spud Date	26 January 2025
TD Date	9 March 2025
TD	~2,500m
TD Formation	Paleocene
Prospect	Kjøttkake
Status	P&A Oil and Gas



Geological Context



Location Map



Comments

DNO has made an oil and gas discovery with 35/10-15 exploration well at the Kjøttkake prospect in PL 1182 S, confirming Paleocene injectite sandstones with excellent reservoir quality.

The well, drilled using the Deepsea Yantai semi-submersible, encountered a 41m oil column and a 9m gas column. It is located 27km northwest of the Troll C platform and 44km southwest of Gjøa.

Preliminary estimates indicate gross recoverable resources of 39-75 mmbbl, with a mean of 55 mmbbl.

Latest Press Updates

23/03/25	Discovered	06/02/25	DNO
12/02/25	Aker BP	08/01/25	Drill Permit
	Exploration Well		

Hydrocarbons

Tests - Shows - 50m Oil and Gas in Sotra Formation

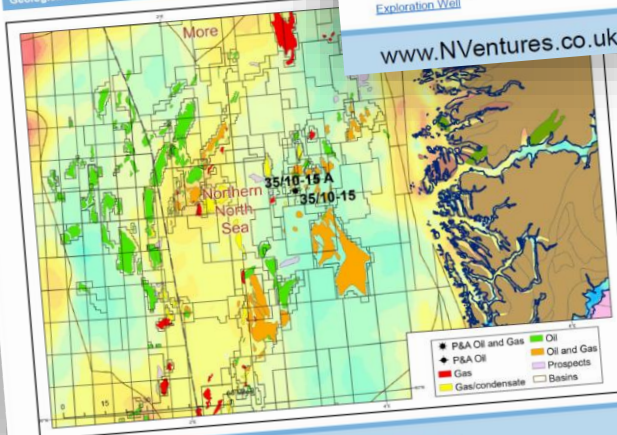
Page 1

© NVentures 2025

www.NVentures.co.uk

Well Report – 35/10-15

Geological Map

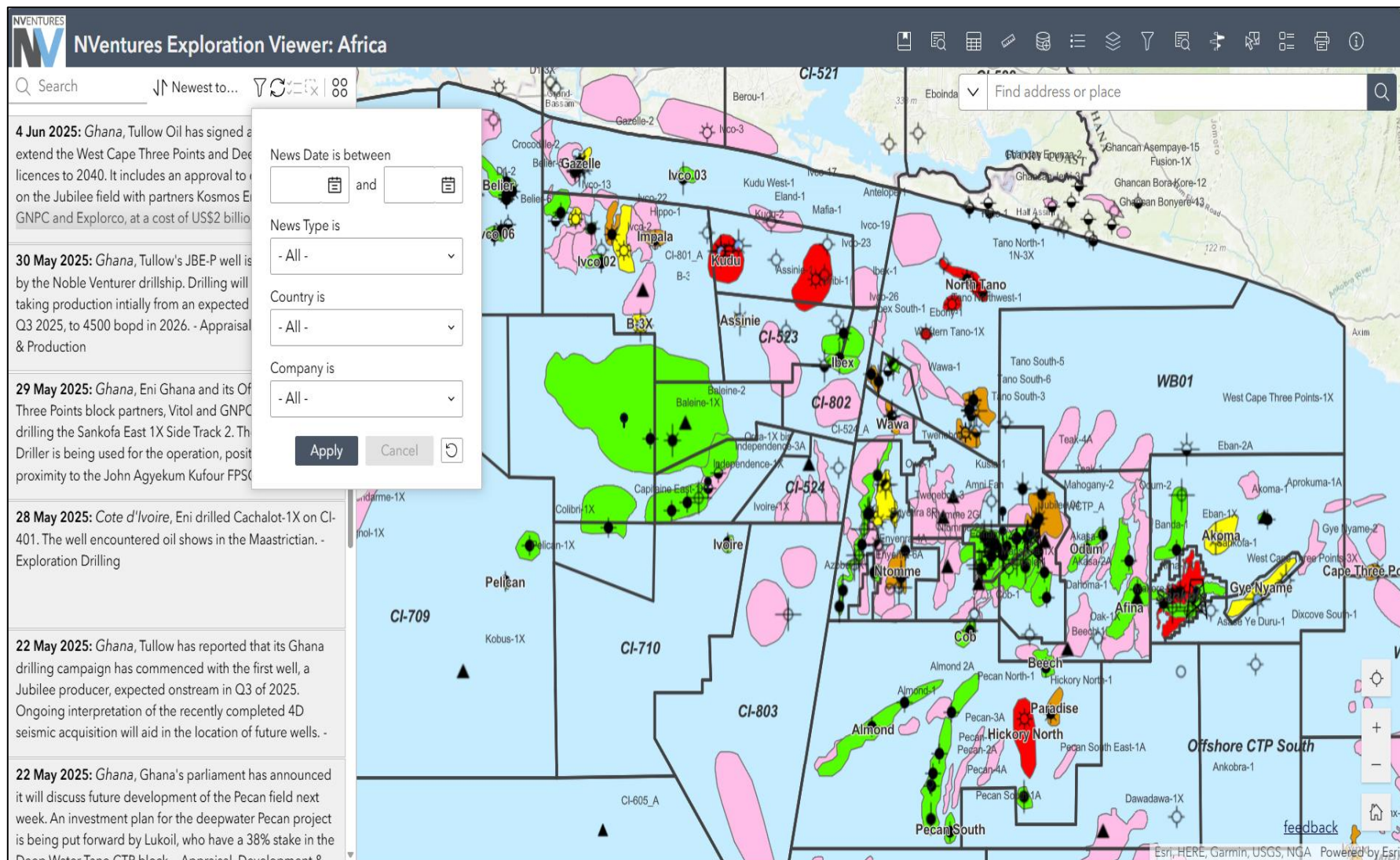


Page 3

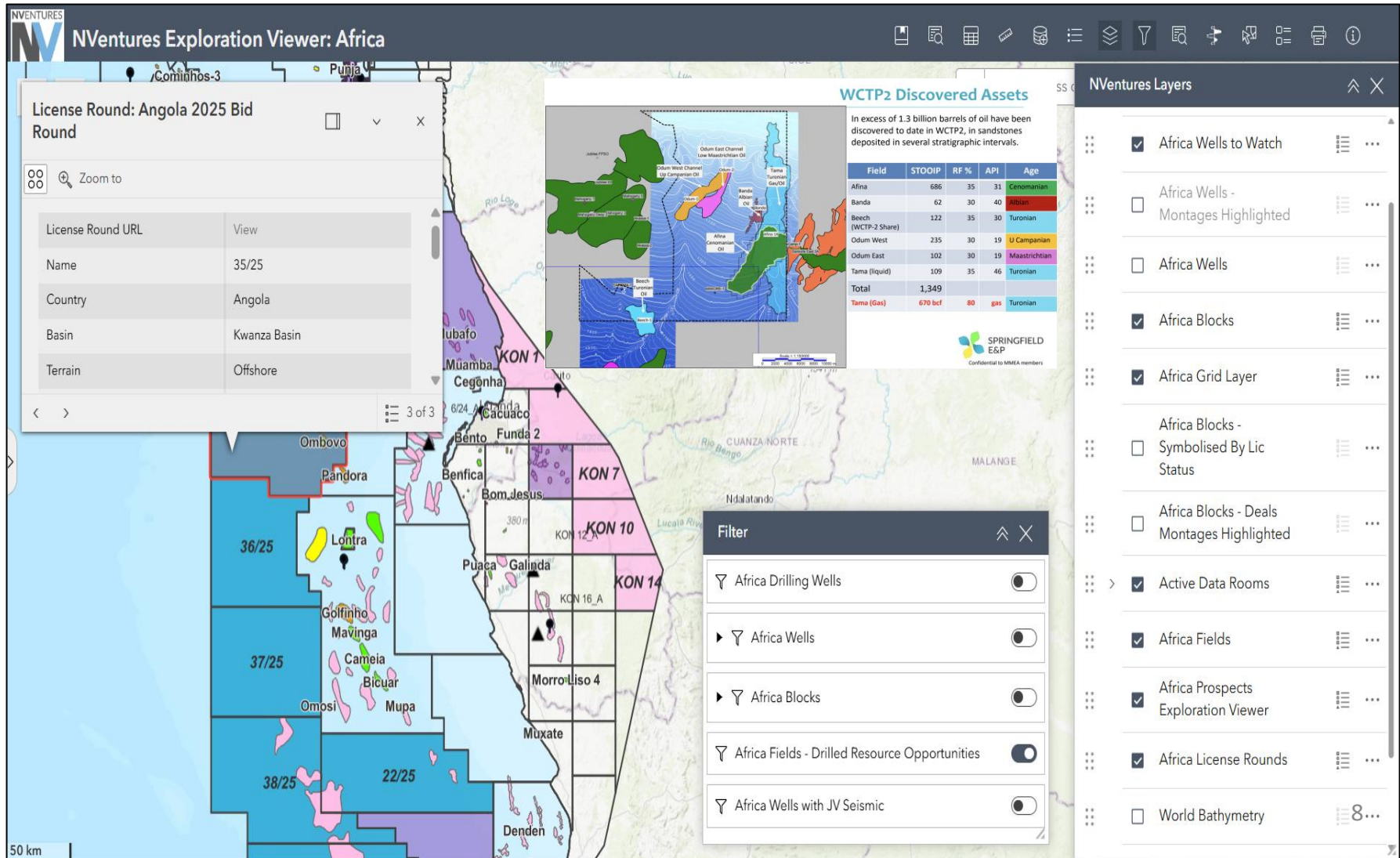
© NVentures 2025

www.NVentures.co.uk

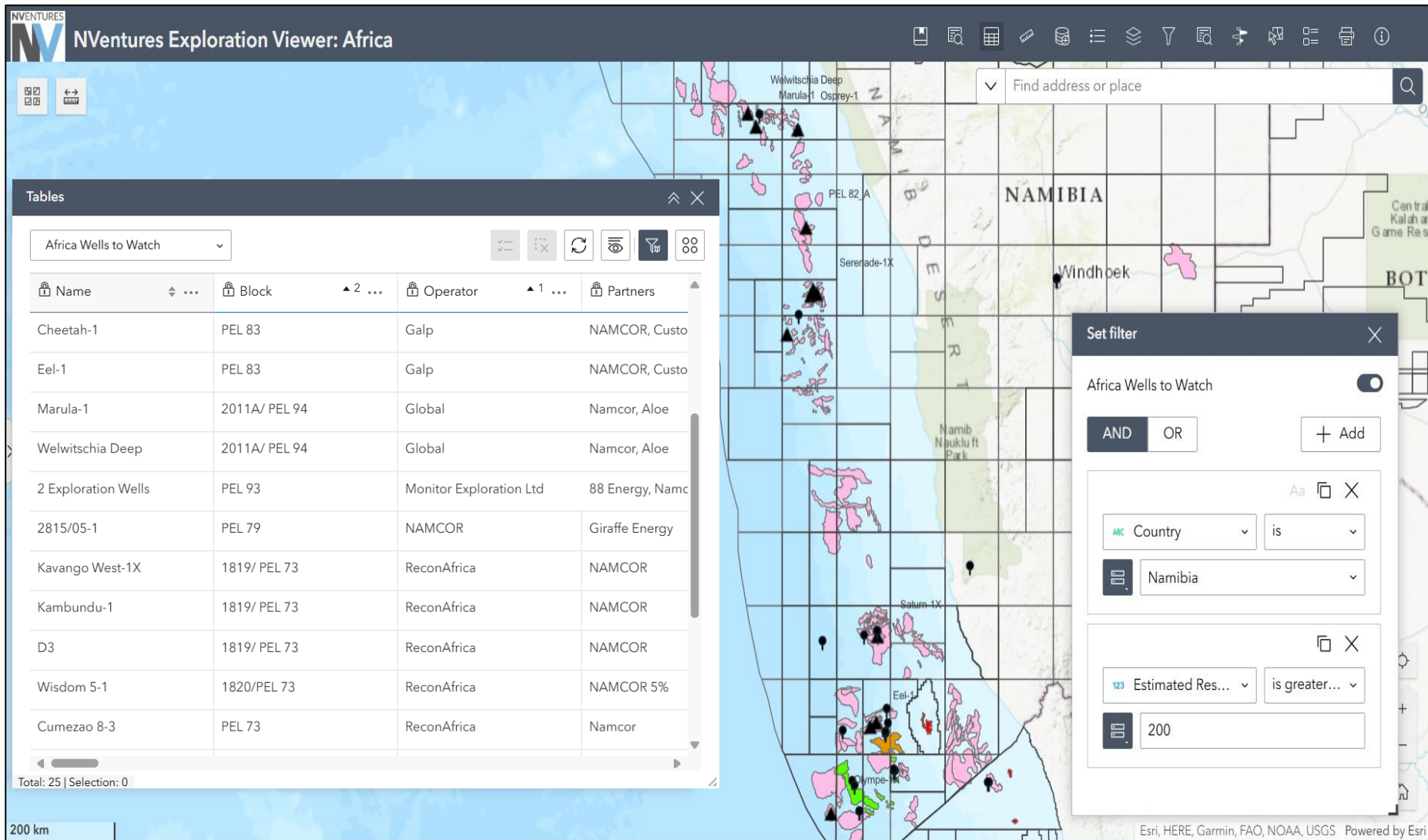
E&P Business Intel : Online GIS Market Activity



E&P Business Intel : BD Opportunities

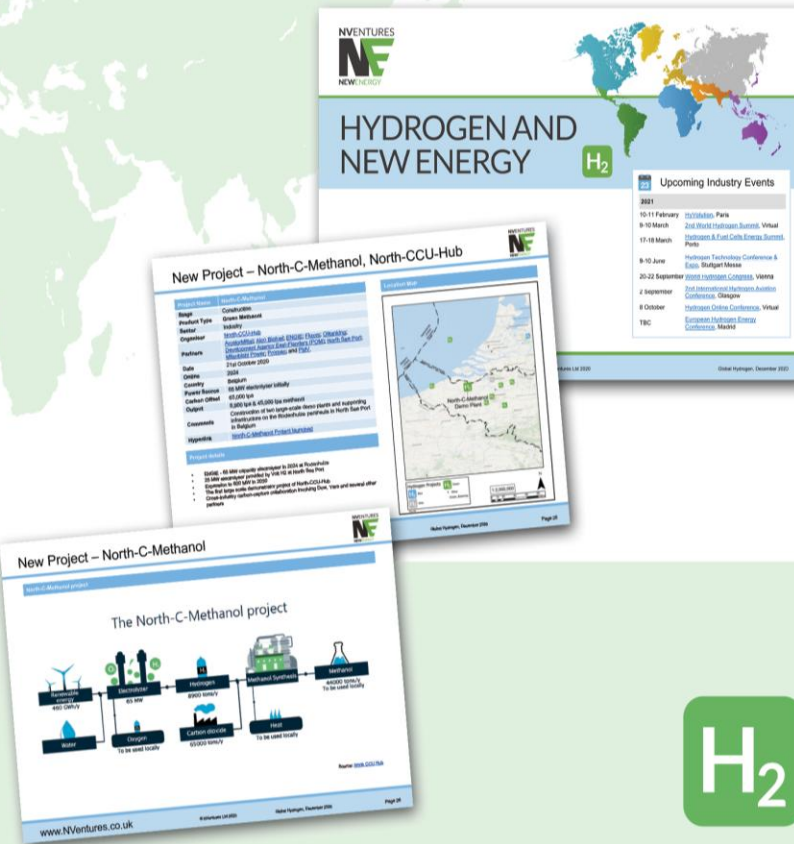
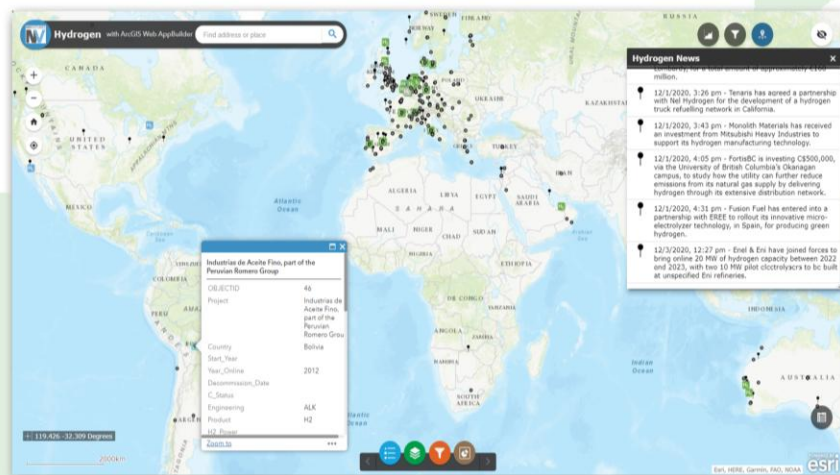


E&P Business Intel : Data Filtering & Analysis



Full Online GIS database with a global monthly roundup report:

- Hydrogen Report covering global production, transmission, transport and technology activity across the sector
- Frequent interim updates
- GIS monthly updates
- Natural hydrogen and helium exploration activity
- CCUS bid rounds, licencing and deal updates
- New Energy news coverage, including wind, solar and geothermal activities
- Company-wide subscription



Hydrogen, New Energy & CCS : Online GIS

N Ventures Exploration Viewer: Hydrogen

Find address or

N Ventures Layers

- ☐ Hydrogen Other Projects
- ☒ Wells
- ☒ CCUS Projects View - CCUS Projects
- ☒ CCUS Blocks
- ☒ Ammonia Plants
- ☒ Associated Infrastructure - Gas Pipelines
- ☒ Associated Infrastructure - Wind Farms
- ☐ Associated Infrastructure - Wind Farms Points

1st Carbon Storage License Round 2022

Country	United Kingdom
# Licenses	21 Offshore Storage Licenses
Pre-qualification Date	13th September 2022
Deadline	13th May 2023
Award Schedule	15th September 2023
Licensing Authority	NSTA
Agent	-

Comments

The list of awarded companies for the 1st Carbon Storage License Round was announced on 15th September 2023. Fourteen companies have been awarded 21 licenses in depleted oil and gas reservoirs and saline aquifers covering around 12,000 sq km - including sites near Aberdeen, Teesside, Liverpool, and Lincolnshire.

The locations could store up to 30 million tonnes of CO₂ per year by 2030, approximately 10% of UK annual emissions which were 341.5 million tonnes in 2021.

Shell, Perenco and Eni have all been awarded licenses off the coast of Norfolk in sites which could form part of the Bacton Energy Hub - a carbon storage, hydrogen and offshore wind project.

The licenses offered include a variety of geological storage structures, and the criteria used to select them also included proximity to existing infrastructure and industrial clusters.

Available Documents

Guidance for application	Financial Guidance
Technical Report	Provisional Award Map
	Announcement

Well Report – Blythe 13-20

Geological Imagery

HyTerra's white hydrogen resource in Kansas is created naturally by the Earth.

Offtakers near Nemaha Project Within 250km

- Ethanol: 15
- Petrochemical/refining: 3
- Ammonia plant: 8

Source: IHS Markit

Earthmoves : Digital Geological Databases

NVentures Earthmoves Regional Database

Digital Maps, Regional and Block Hydrocarbon Evaluation Reports

A large database of public domain information sourced from various outlets, including academic publications.

The database covers a range of geological information;

- Wells, sections and seismic
- Exploration history
- Structural history
- Plays and prospects
- Basin history

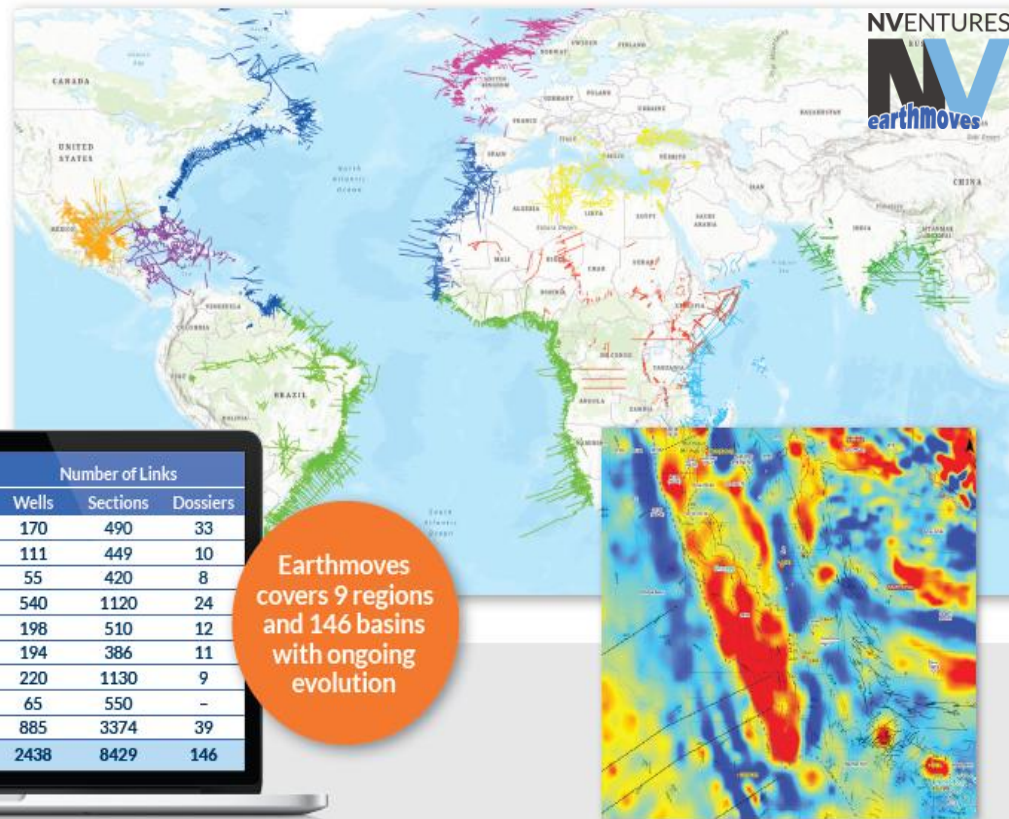
A number of interpreted layers are integrated in the database, with key layers comprising;

- Structural Interpretation, folds, faults and fabric
- Basin distribution
- Gravity and magnetics
- Palaeogeography

- Standardised format
- User friendly
- GIS based system
- Basin Dossiers

Database	Acronym	Number of Links		
		Wells	Sections	Dossiers
Africa Interior Rifts	AIR	170	490	33
Bay of Bengal	BOB	111	449	10
Northern Caribbean	CAB	55	420	8
Central Atlantic Margins	CAM	540	1120	24
East Africa Margin	EAM	198	510	12
East Mediterranean	EMed	194	386	11
Gulf of Mexico	GOM	220	1130	9
North Atlantic Margins	NAM	65	550	–
South Atlantic Margins	SAM	885	3374	39
TOTAL		2438	8429	146

Earthmoves covers 9 regions and 146 basins with ongoing evolution



NVentures Earthmoves Regional Database

Digital Maps, Regional and Block Hydrocarbon Evaluation Reports

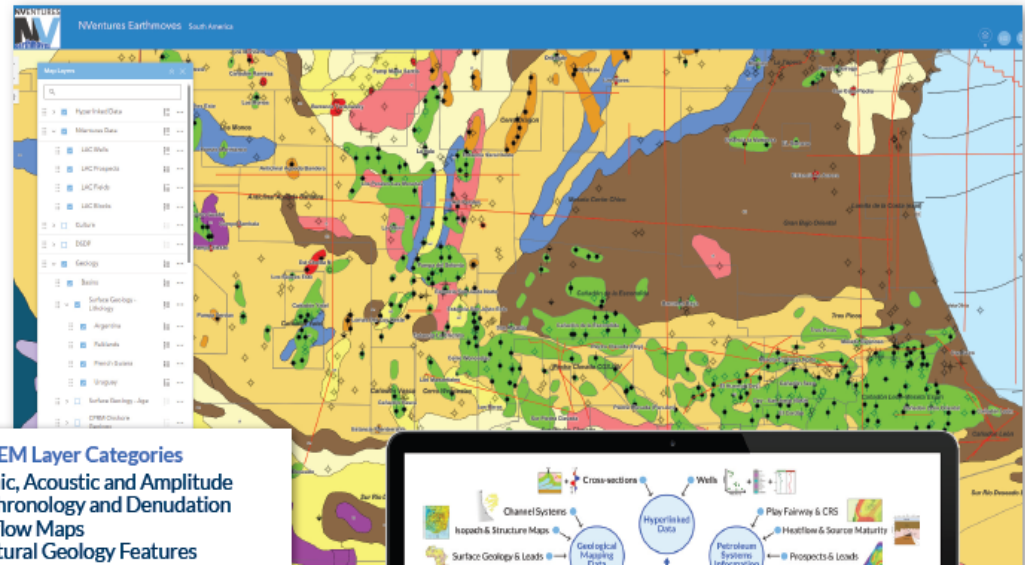
Earthmoves has been one of the premier sources of geotechnical data and reports for global basin, asset and bid round analysis for over 20 years.

NVentures will continue to develop the content and coverage of the Earthmoves databases.

- Integration into an Online Platform (ArcGIS Online)
- Annual updates subscription available
- CCS and New Energy databases – Global salt GIS layers, hydrogen and CCS activity
- 2023 Update – play fairways, geology, publications, wells and seismic information and bibliography updates

NVentures-Earthmoves integration gives access to:

- Scouting Info as seen in NVentures + associated layers
- Earthmoves Digitised Atlas + associated layers



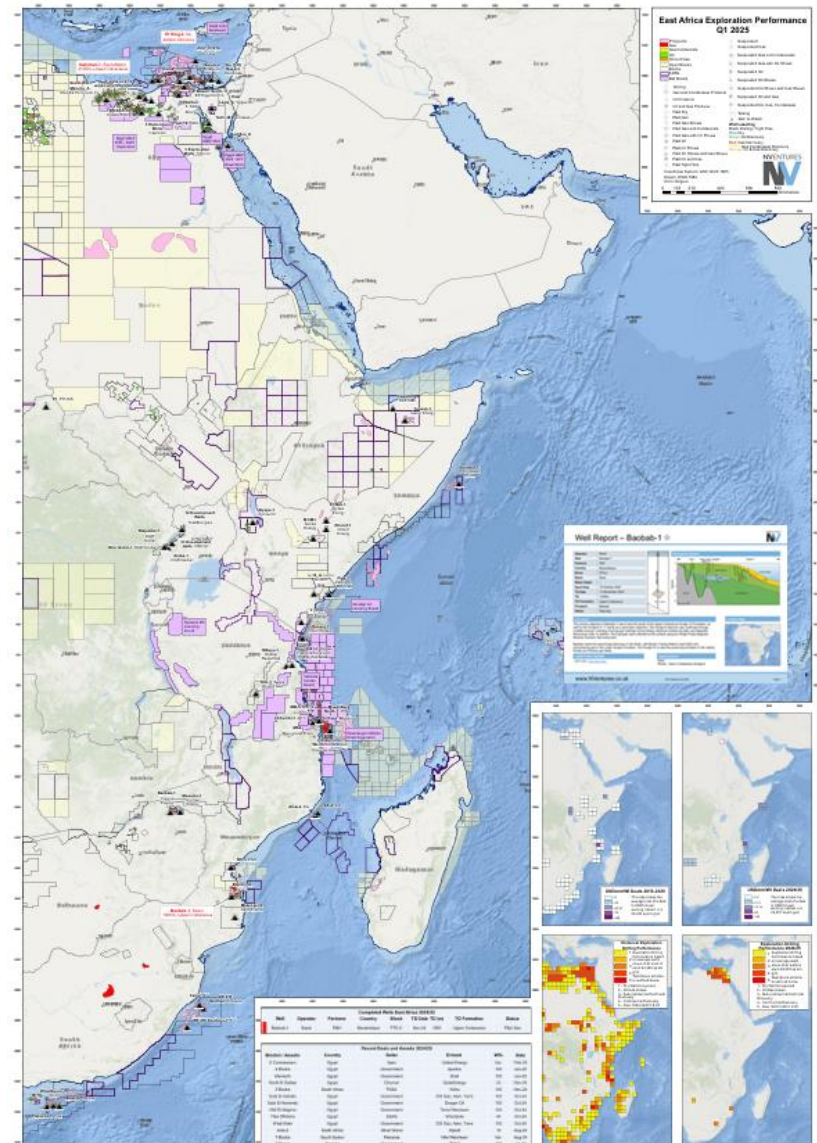
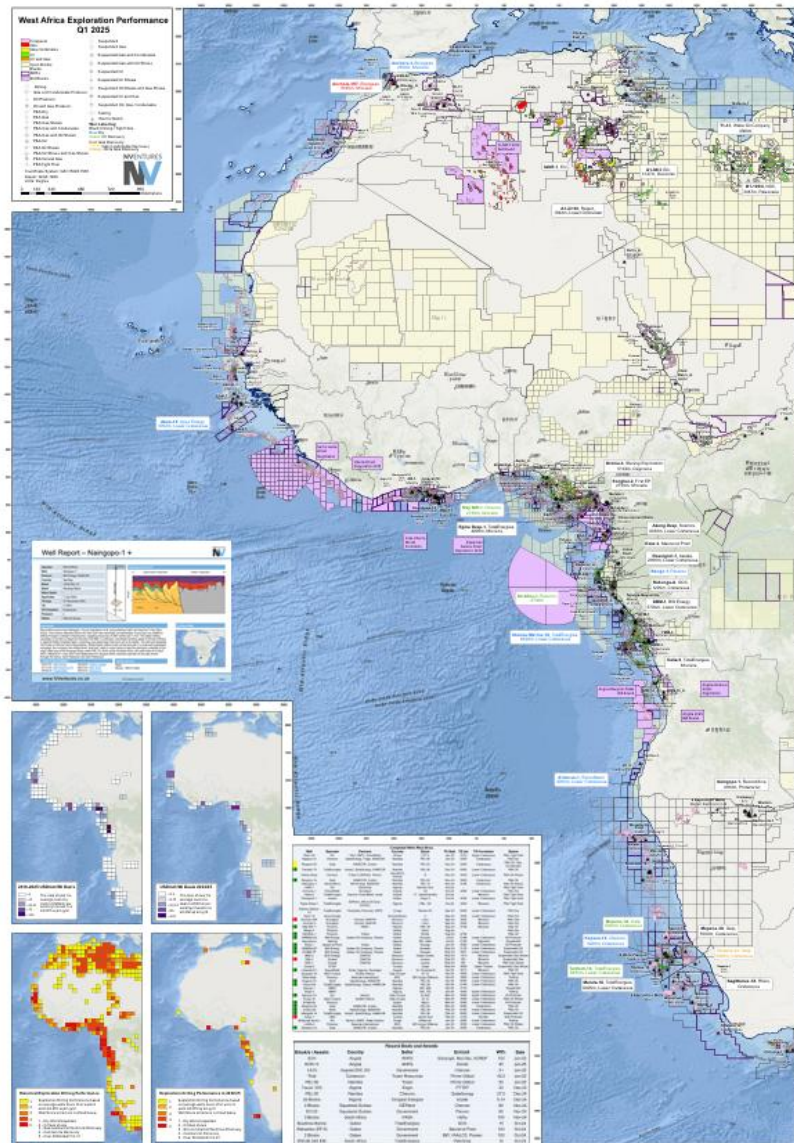
Typical EM Layer Categories

- Seismic, Acoustic and Amplitude
- Geochronology and Denudation
- Heatflow Maps
- Structural Geology Features
- Geomorphological Features
- Sediment Isopach and Structure Maps
- Play Maps
- Prospects and Leads
- Paleofacies
- Risk Maps
- Geology and Culture
- Surface Geology
- Gravity and Magnetics
- Drainage





Exploration Performance & Country Maps



Country & Regional Data Packs

For more information, please contact:
T/ +44 (0)7860 930 923
E/ ian.blakeley@nventures.co.uk
WWW.NVENTURES.CO.UK

Cote D'Ivoire and Ghana Country Packs
Detailed E&P Reports Including Lithostrat Geological Well Summaries

Comprehensive well data for Cote D'Ivoire and Ghana includes:

- Summary lithostrat and tops log for 56 wells in Cote D'Ivoire
- Summary lithostrat and tops log for 112 wells in Ghana
- E&P scouting history covering exploration wells, block summaries and field montages
- Dedicated content from JV partners

• GIS and Spreadsheet deliverables

• Drilling campaign prognoses including target, timing and location

Follow @NVenturesLtd

Namibia Country Pack
Database and Montages : Exploration reporting with essential geological context

Comprehensive Country Packs include:

- Exploration well reports
- Block summary reports
- Field montages
- GIS Atlas (Blocks, wells, fields, deals)
- Spreadsheet and shapefiles deliverable

Namibia – Exploration and BD Update Pack

Field	Block	Well	Depth	Formation	Stratigraphic Column
1	1	1	1	1	1
2	2	2	2	2	2
3	3	3	3	3	3
4	4	4	4	4	4
5	5	5	5	5	5
6	6	6	6	6	6
7	7	7	7	7	7
8	8	8	8	8	8
9	9	9	9	9	9
10	10	10	10	10	10
11	11	11	11	11	11
12	12	12	12	12	12
13	13	13	13	13	13
14	14	14	14	14	14
15	15	15	15	15	15
16	16	16	16	16	16
17	17	17	17	17	17
18	18	18	18	18	18
19	19	19	19	19	19
20	20	20	20	20	20
21	21	21	21	21	21
22	22	22	22	22	22
23	23	23	23	23	23
24	24	24	24	24	24
25	25	25	25	25	25
26	26	26	26	26	26
27	27	27	27	27	27
28	28	28	28	28	28
29	29	29	29	29	29
30	30	30	30	30	30
31	31	31	31	31	31
32	32	32	32	32	32
33	33	33	33	33	33
34	34	34	34	34	34
35	35	35	35	35	35
36	36	36	36	36	36
37	37	37	37	37	37
38	38	38	38	38	38
39	39	39	39	39	39
40	40	40	40	40	40
41	41	41	41	41	41
42	42	42	42	42	42
43	43	43	43	43	43
44	44	44	44	44	44
45	45	45	45	45	45
46	46	46	46	46	46
47	47	47	47	47	47
48	48	48	48	48	48
49	49	49	49	49	49
50	50	50	50	50	50
51	51	51	51	51	51
52	52	52	52	52	52
53	53	53	53	53	53
54	54	54	54	54	54
55	55	55	55	55	55
56	56	56	56	56	56
57	57	57	57	57	57
58	58	58	58	58	58
59	59	59	59	59	59
60	60	60	60	60	60
61	61	61	61	61	61
62	62	62	62	62	62
63	63	63	63	63	63
64	64	64	64	64	64
65	65	65	65	65	65
66	66	66	66	66	66
67	67	67	67	67	67
68	68	68	68	68	68
69	69	69	69	69	69
70	70	70	70	70	70
71	71	71	71	71	71
72	72	72	72	72	72
73	73	73	73	73	73
74	74	74	74	74	74
75	75	75	75	75	75
76	76	76	76	76	76
77	77	77	77	77	77
78	78	78	78	78	78
79	79	79	79	79	79
80	80	80	80	80	80
81	81	81	81	81	81
82	82	82	82	82	82
83	83	83	83	83	83
84	84	84	84	84	84
85	85	85	85	85	85
86	86	86	86	86	86
87	87	87	87	87	87
88	88	88	88	88	88
89	89	89	89	89	89
90	90	90	90	90	90
91	91	91	91	91	91
92	92	92	92	92	92
93	93	93	93	93	93
94	94	94	94	94	94
95	95	95	95	95	95
96	96	96	96	96	96
97	97	97	97	97	97
98	98	98	98	98	98
99	99	99	99	99	99
100	100	100	100	100	100

Detailed Country Reports:

- Geological context and stratigraphic column
- Drilling campaign prognoses including target, timing and location
- Dedicated content from JV partners

WWW.NVENTURES.CO.UK

Follow @NVenturesLtd

NVentures Ltd : Joint Venture Partnerships



Expanding Industry Collaboration Portfolio

NVentures Horizon

Geological and Hydrocarbon Prospectivity Studies

3 Study Areas

- Arafura Sea Prospectivity
- East Java and East Java Sea Petroleum Systems Evaluation
- North Sumatra Geochemistry Study

What's Included

- Geo prospectivity studies
- Geo framework
- Petroleum system evaluation
- Geo chemical modelling
- Play fairways
- Success/failure analysis
- Full integration with NVentures scouting and data

Indonesian PDF & GIS Product

- ArcGIS online product
- Stand alone ArcGIS product

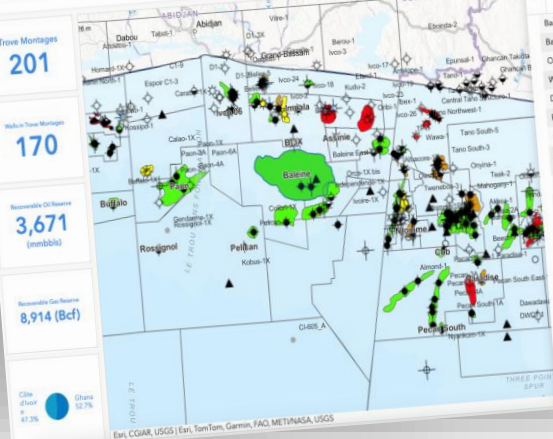


Comprehensive geological and hydrocarbon prospectivity studies

Well data and Geochemical modelling

NVentures Trove JV

Dashboard - Côte d'Ivoire / Ghana



Trove Montages

201

Well Data Montages

170

Reservoirs Oil Reserves

3,671 (mmbo)

Reservoirs Gas Reserves

8,914 (Bcf)

Oil at foot

47.3%

Oil at top

52.7%

TROVE Data: Baleine

Basin	Ivorian Tano
Basin Type	Rift Basin
Onshore/Offshore	Offshore
Water Depth (m)	1200
Deepwater	
Producing Flag	Producing
Oil column - max (ft)	157 4803149562993
Detailed stratigraphy	Santonian, Cenomanian/Tibian
Age	Cretaceous
Reservoir Lithology	Clastic
Reservoir Lithology Detail	Sandstone
Depositional Environment	Turbidite
Depositional Environment Detail	Fan complex
API Gravity	40
Hydrocarbon type	Light Oil
STOIIP (mmbo)	2500
GIP (Bcf)	3300
Drive mechanism	Natural Depletion
Comments	Eni and Petroci Holding will start studies for a full block development of the

NVentures Wells

287

Maximum Well Montages

287

Montages Estimated

7.6k (mmboe)

Montages Producing/Fields

10

NVentures Blocks

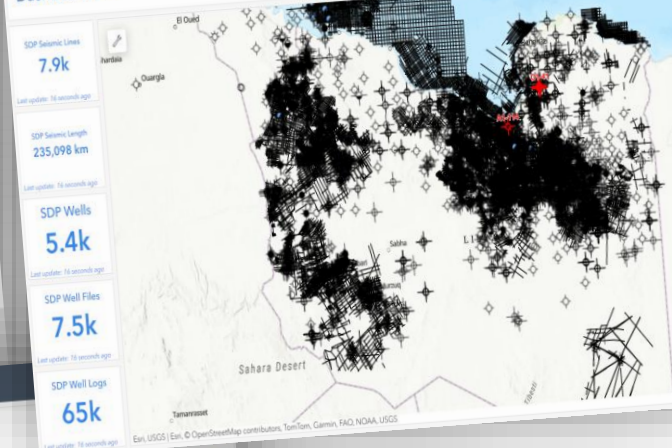
52

NV Block Montages

52

NVentures SDP JV

Dashboard - Libya



SDP Seismic Lines

7.9k

Last update: 16 seconds ago

SDP Seismic Length

235,098 km

Last update: 16 seconds ago

SDP Wells

5.4k

Last update: 16 seconds ago

SDP Well Files

7.5k

Last update: 16 seconds ago

SDP Well Logs

65k

Last update: 16 seconds ago

Block License Round

None

Well Name

None

SDP Well Status

None

NVentures Wells

2.7k

Last update: 16 seconds ago

Maximum Well Montages

16

Last update: 16 seconds ago

Well Data Montages

300

Last update: 16 seconds ago

Producing Conventional Fields

136

Last update: 16 seconds ago

NVentures Blocks

335

Last update: 16 seconds ago

NV Block Montages

43

Last update: 16 seconds ago

Powered by Eni

Contacts

LONDON

Peter ELLIOTT, Director

Mobile : +44 (0) 7971 073198

peter.elliott@nventures.co.uk



LONDON

Ian BLAKELEY, Business Development

Mobile : +44 (0) 7860 930923

ian.blakeley@nventures.co.uk



www.nventures.co.uk